

39A. Property Tax Adjustment Mechanism (PTAM)

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with Actual municipal property taxes from the property tax bills received in the prior calendar year are compared to the amount of municipal property taxes. At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter (“Prime Rate”).
2. The PTAM Rate shall be applied to all rate classes. The PTAM Rate shall be filed with the Company’s transmission charge filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company’s request for a change in the PTAM Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
4. Reconciliation Adjustment: At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter (“Prime Rate”).

40. Electricity Consumption Tax Charge

All Customers shall be obligated to pay the Electricity Consumption Tax Charge in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax Charge shall appear separately on all Customer bills. Any discounts provided for under a Special Contract shall not apply to the Electricity Consumption Tax Charge.

41. System Benefits Charge

All customers taking delivery service shall pay the System Benefits Charge as required by New Hampshire law and approved by the Commission. The System Benefits Charge shall recover the

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Neil Proudman

Effective: January 1, 2023

Title: President

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Schedule A

Qualifying Facility Purchase Power Agreement

The Agreement is between _____, a Qualifying Facility (“QF”) and Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities (the “Company”) for electric energy purchases by the Company from the QF’s facility located in _____, New Hampshire.

Agreement to Purchase

Effective _____, the Company agrees to purchase electricity from the QF and the QF agrees to sell electricity to the Company under the terms and conditions of the Company’s tariff for Energy Transactions with Qualifying Facilities as currently in effect or amended by the Company in the Company’s sole discretion and as approved by the New Hampshire Public Utilities Commission. The QF agrees to comply with the terms and conditions of section 31 Purchases from Qualifying Facilities of this tariff and associated policies of the Company that are on file with the New Hampshire Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company and to pay any metering and interconnection costs required under such tariff and policies.

Payments for Energy

QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

Notice

The Company or QF may terminate this Agreement on thirty (30) days written notice which includes a statement of reasons for such termination.

Agreed and Accepted

Date: _____

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

Date: _____

Issued: July 1, 2020

Issued by: _____ /s/ Susan L. Fleck

Effective: July 1, 2020

Title: Susan L. Fleck
President

53. Simplified Process Interconnection Application and Service Agreement

Contact Information - Legal name and address of Interconnecting Customer (or, Company name, if appropriate):

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Alternative Contact Information (e.g, system installation contractor or coordinating company, if appropriate):

Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Facility Information

Address of facility _____
Mailing Address _____
City _____ State _____ Zip Code _____ Electric Supply Co. _____
Account # _____ Meter # _____ Gen/Inverter Manu _____
Model Name and # _____ Quantity _____ Nameplate Rating (kW) _____
(kVa) _____ (AC volts) _____ Single Phase _____ Three Phase _____ Battery Backup Y ___ N ___
Net Metering: If renewably fueled, will the account be Net Metered? Y ___ N ___
Prime Mover: Photovoltaic ___ Recip’g Engine ___ Fuel Cell ___ Turbine ___ Other _____
Energy Source: Solar ___ Wind ___ Hydro ___ Diesel ___ Nat Gas ___ Fuel Oil ___ Other _____
UL 1741.1 (IEEE1547.1) Listed? Y ___ N ___ External Manual Disconnect Y ___ N ___
Estimated Install Date _____ Estimated In-Service Date _____
Production Meter Requested Y ___ N ___ System Design Capacity _____ kW/kVa

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Please attach any documentation provided by the inverter manufacturer describing the inverter’s UL 1741 listing.

Customer Signature _____ **Title** _____ **Date** _____

Approval to Install Facility (For Company Use Only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Y ___ N ___

Company Signature _____ Title _____ Date _____

Company waives inspection/Witness test? Y ___ N ___

Application Number _____

Issued: July 1, 2020

Issued by: _____ /s/ Susan L. Fleck
Susan L. Fleck

Effective: July 1, 2020

Title: President

56. Supplemental Review Agreement

This Agreement, dated _____, is entered into by and between (name, address) _____ (“Interconnecting Customer”) and the Company, for the purpose of setting forth the terms, conditions and costs for conducting a Supplemental Review relative to the Interconnection Process as defined in Sections iii – x of the Interconnection Standard. This Supplemental Review pertains to the interconnection application the Interconnecting Customer has filed for interconnecting a _____ kVA Facility at _____ (address of Facility).

If the Supplemental Review determines the requirements for processing the application including any System Modifications, then the modification requirements and costs for those modifications will be identified and included in a billing statement sent by the Company to the Interconnecting Customer for authorization and payment. If the Supplemental Review does not determine the requirements, it will include a proposed Impact Study Agreement as part of the Company’s standard interconnection process which will include an estimate of the cost of the study.

The Interconnecting Customer agrees to provide, in a timely and complete manner, all additional information and technical data necessary for the Company to conduct the Supplemental Review not already provided in the Interconnecting Customer’s application.

All work pertaining to the Supplemental Review that is the subject of this Agreement will be approved and coordinated only through designated and authorized representatives of the Company and the Interconnecting Customer. Each party shall inform the other in writing of its designated and authorized representative, if different than what is in the application.

The Company shall perform the Supplemental Review for a fee provided in the table below.. The Company anticipates that the Supplemental Review will cost \$ _____. No work will be performed until payment is received.

| Project Size (Max AC Rating of Inverters) | Supplemental Review Fee |
|---|-------------------------|
| >10 kW to 30 kW | \$125 |
| >30 kW to 50 kW | \$500 |
| >50 kW to 100 kW | \$1000 |

Please indicate your acceptance of this Agreement by signing below.

Interconnecting Customer

Date

Issued: July 1, 2020

Issued by: _____ /s/ Susan L. Fleck

Effective: July 1, 2020

Title: Susan L. Fleck
President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge All kWh | 6.565 |
| Revenue Decoupling Adjustment Factor | 0.281 |
| Reliability Enhancement/Vegetation Management | 0.000 |
| | <hr/> |
| | 6.846 |
| Transmission Charge | 3.809 |
| Stranded Cost Charge | (0.037) |
| Storm Recovery Adjustment Factor | 0.000 |

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Neil Proudman

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Title: President

Rates for Retail Delivery Service

| | |
|---|-------------------|
| Customer Charge | \$18.67 per month |
| <u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u> | |
| Distribution Charge | 6.092 |
| Revenue Decoupling Adjustment Factor | 0.291 |
| Reliability Enhancement/Vegetation Management | 0.000 |
| <hr/> | |
| Total Distribution Charge | 6.383 |
| Transmission Charge | 2.896 |
| Stranded Cost Charge | (0.037) |
| Storm Recovery Adjustment Factor | 0.000 |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|--------|
| Distribution Charge Off Peak | 4.420 |
| Distribution Charge Mid Peak | 6.504 |
| Distribution Charge Critical Peak | 11.787 |
| Reliability Enhancement/Vegetation Management | 0.000 |

| | |
|---|--------|
| Total Distribution Charge Off Peak | 4.420 |
| Total Distribution Charge Mid Peak | 6.504 |
| Total Distribution Charge Critical Peak | 11.787 |

| | |
|-----------------------------------|---------|
| Transmission Charge Off Peak | (0.294) |
| Transmission Charge Mid Peak | 0.760 |
| Transmission Charge Critical Peak | 19.940 |

| | |
|-------------------------------------|--------|
| Energy Service Charge Off Peak | 6.052 |
| Energy Service Charge Mid Peak | 8.252 |
| Energy Service Charge Critical Peak | 11.964 |

| | |
|----------------------------------|---------|
| Stranded Cost Adjustment Factor | (0.037) |
| Storm Recovery Adjustment Factor | 0.000 |

| | |
|--|--|
| Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. | |
|--|--|

| | |
|--|--|
| Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. | |
|--|--|

| | |
|---|--|
| Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. | |
|---|--|

| | |
|---|--|
| Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays. | |
|---|--|

| | |
|----------------------------------|---------|
| Stranded Cost Adjustment Factor | (0.037) |
| Storm Recovery Adjustment Factor | 0.000 |

| | |
|--|--|
| Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. | |
|--|--|

| | |
|--|--|
| Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. | |
|--|--|

| | |
|---|--|
| Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. | |
|---|--|

| | |
|---|--|
| Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. | |
|---|--|

| | |
|---|--|
| Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays. | |
|---|--|

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Title: President

| RATES EFFECTIVE JUNE 1, 2024 | | | | | | | | | | | | |
|---|------------------------------|---------------------|---|---------|-------------------------|---------------------|----------------------|-------------------------------------|-------------------------------------|------------------------|----------------|------------|
| FOR USAGE ON AND AFTER JUNE 1, 2024 | | | | | | | | | | | | |
| Rate | Blocks | Distribution Charge | Revenue Decoupling Adjustment Mechanism | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service | Total Rate |
| D | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 |
| | All kWh | \$ 0.06565 | 0.00281 | 0.00000 | 0.06846 | 0.03809 | (0.00037) | 0.00000 | 0.00727 | 0.11345 | 0.09758 | \$ 0.21103 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ 0.05668 | 0.00281 | 0.00000 | 0.05949 | 0.03809 | (0.00037) | 0.00000 | 0.00727 | 0.10448 | 0.09758 | \$ 0.20206 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ 0.05773 | 0.00281 | 0.00000 | 0.06054 | 0.03809 | (0.00037) | 0.00000 | 0.00727 | 0.10553 | 0.09758 | \$ 0.20311 |
| Farm ¹ | All kWh | \$ 0.06197 | 0.00281 | 0.00000 | 0.06478 | 0.03809 | (0.00037) | 0.00000 | 0.00727 | 0.10977 | 0.09758 | \$ 0.20735 |
| D-10 | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 |
| | On Peak kWh | \$ 0.13957 | 0.00180 | 0.00000 | 0.14137 | 0.01813 | (0.00038) | 0.00000 | 0.00727 | 0.16639 | 0.09758 | \$ 0.26397 |
| | Off Peak kWh | \$ 0.00185 | 0.00180 | 0.00000 | 0.00365 | 0.01813 | (0.00038) | 0.00000 | 0.00727 | 0.02867 | 0.09758 | \$ 0.12625 |
| G-1 | Customer Charge | \$ 488.17 | | | 488.17 | | | | | 488.17 | | \$ 488.17 |
| | Demand Charge | \$ 10.34 | | | 10.34 | | | | | 10.34 | | \$ 10.34 |
| | On Peak kWh | \$ 0.00660 | 0.00104 | 0.00000 | 0.00764 | 0.02672 | (0.00036) | 0.00000 | 0.00727 | 0.04127 | | \$ 0.18228 |
| | | | | | | | | | Effective 2/1/24, usage on or after | | 0.14101 | \$ 0.12798 |
| | | | | | | | | | Effective 3/1/24, usage on or after | | 0.08671 | \$ 0.10756 |
| | | | | | | | | | Effective 4/1/24, usage on or after | | 0.06629 | \$ 0.10058 |
| | | | | | | | | | Effective 5/1/24, usage on or after | | 0.05931 | \$ 0.12200 |
| | | | | | | | | | Effective 6/1/24, usage on or after | | 0.08073 | \$ 0.13981 |
| | | | | | | | | | Effective 7/1/24, usage on or after | | 0.09854 | \$ 0.17761 |
| | Off Peak kWh | \$ 0.00193 | 0.00104 | 0.00000 | 0.00297 | 0.02672 | (0.00036) | 0.00000 | 0.00727 | 0.03660 | | \$ 0.12331 |
| | | | | | | | | | Effective 2/1/24, usage on or after | | 0.14101 | \$ 0.10289 |
| | | | | | | | | | Effective 3/1/24, usage on or after | | 0.08671 | \$ 0.09591 |
| | | | | | | | | | Effective 4/1/24, usage on or after | | 0.06629 | \$ 0.11733 |
| | | | | | | | | Effective 5/1/24, usage on or after | | 0.05931 | \$ 0.13514 | |
| | | | | | | | | Effective 6/1/24, usage on or after | | 0.08073 | \$ 0.13514 | |
| | | | | | | | | Effective 7/1/24, usage on or after | | 0.09854 | \$ 0.13514 | |
| G-2 | Customer Charge | \$ 81.34 | | | 81.34 | | | | | 81.34 | | \$ 81.34 |
| | Demand Charge | \$ 10.37 | | | 10.37 | | | | | 10.37 | | \$ 10.37 |
| | All kWh | \$ 0.00260 | 0.00151 | 0.00000 | 0.00411 | 0.02316 | (0.00037) | 0.00000 | 0.00727 | 0.03417 | | \$ 0.17518 |
| | | | | | | | | | Effective 2/1/24, usage on or after | | 0.14101 | \$ 0.12088 |
| | | | | | | | | | Effective 3/1/24, usage on or after | | 0.08671 | \$ 0.10046 |
| | | | | | | | | | Effective 4/1/24, usage on or after | | 0.06629 | \$ 0.09348 |
| | | | | | | | | | Effective 5/1/24, usage on or after | | 0.05931 | \$ 0.11490 |
| | | | | | | | | Effective 6/1/24, usage on or after | | 0.08073 | \$ 0.13271 | |
| | | | | | | | | Effective 7/1/24, usage on or after | | 0.09854 | \$ 0.13271 | |
| G-3 | Customer Charge | \$ 18.67 | | | 18.67 | | | | | 18.67 | | \$ 18.67 |
| | All kWh | \$ 0.05924 | 0.00253 | 0.00000 | 0.06177 | 0.02726 | (0.00037) | 0.00000 | 0.00727 | 0.09593 | 0.09758 | \$ 0.19351 |
| T | Customer Charge | \$ 16.54 | | | 16.54 | | | | | 16.54 | | \$ 16.54 |
| | All kWh | \$ 0.05317 | 0.00285 | 0.00000 | 0.05602 | 0.03106 | (0.00037) | 0.00000 | 0.00727 | 0.09398 | 0.09758 | \$ 0.19156 |
| V | Minimum Charge | \$ 18.67 | | | 18.67 | | | | | 18.67 | | \$ 18.67 |
| | All kWh | \$ 0.06092 | 0.00291 | 0.00000 | 0.06383 | 0.02896 | (0.00037) | 0.00000 | 0.00727 | 0.09969 | 0.09758 | \$ 0.19727 |
| D-11 | Customer Charge | \$ 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 |
| | Monday through Friday | | | | | | | | | | | |
| | Off Peak | \$ 0.04420 | \$ 0.00000 | 0.00000 | 0.04420 | (\$ 0.00294) | (0.00037) | 0.00000 | 0.00727 | 0.04816 | 0.06052 | \$ 0.10868 |
| | Mid Peak | \$ 0.06504 | \$ 0.00000 | 0.00000 | 0.06504 | \$ 0.00760 | (0.00037) | 0.00000 | 0.00727 | 0.07954 | 0.08252 | \$ 0.16206 |
| | Critical Peak | \$ 0.11787 | \$ 0.00000 | 0.00000 | 0.11787 | \$ 0.19940 | (0.00037) | 0.00000 | 0.00727 | 0.32417 | 0.11964 | \$ 0.44381 |
| Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a | | | | | | | | | | | | |

¹ Rate is a subset of Domestic Rate D

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Neil Proudman

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Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| | |
|---|---------|
| Distribution Charge Off Peak | 1.932 |
| Distribution Charge Mid Peak | 2.309 |
| Distribution Charge Critical Peak | 2.569 |
| Reliability Enhancement/Vegetation Management | 0.000 |
| Total Distribution Charge Off Peak | 1.932 |
| Total Distribution Charge Mid Peak | 2.309 |
| Total Distribution Charge Critical Peak | 2.569 |
| Transmission Charge Off Peak | (0.294) |
| Transmission Charge Mid Peak | 0.956 |
| Transmission Charge Critical Peak | 14.374 |
| Energy Service Charge Off Peak | 6.198 |
| Energy Service Charge Mid Peak | 8.317 |
| Energy Service Charge Critical Peak | 34.439 |
| Stranded Cost Adjustment Factor | (0.037) |
| Storm Recovery Adjustment Factor | 0.000 |

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